



RTMR - PMG RECOVERY PLANT

etap

Index – RTMR LOAD FLOW ANALYSES

Section	Description
Engineering Report	This combined electrical engineering report summarizes the findings of several studies performed for the RTMR PGM Recovery Plant by MIE Electrical (Pty) Ltd.
1. Annexure A	This annexure contains the full ETAP load flow study of the current RTMR PGM Recovery Plant, without any power factor correction equipment installed.
2. Annexure B	This annexure provides the short-circuit study results from ETAP, including 3-phase, line-to-line, line-to-ground, and line-to-line-to-ground (L-L-G) fault calculations at every busbar.
3. Annexure C	This annexure contains the graphical one-line diagram showing the complete plant load distribution under current conditions (i.e., no PF correction installed). It visually displays load flow directions, transformer utilization, bus voltages, and reactive power behavior.
4. Annexure D	This annexure includes the simulated load flow diagram with capacitor banks added to improve the system's power factor.
5. Annexure E	This annexure provides the ETAP PSCC graphical diagram showing fault current distribution across the entire system.

Engineering Report



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RTMR PGM Recovery Plant – Electrical Load Flow & PSCC Report

1. EXECUTIVE SUMMARY

A full electrical study was performed on the RTMR PGM Recovery Plant, including load flow analysis without PF correction, simulated PF correction analysis, and PSCC analysis. The existing system shows poor power factor (58–60%), low LV voltages, high transformer kvar flow, and increased losses. PF correction significantly improves voltage stability and system performance.

2. NETWORK DESCRIPTION

The plant receives 6.6 kV supply from a 3.2 MVA utility source. Three MV/LV substations distribute power to MCC1, MCC2, MCC3, and Ball Mill MCC. LV loads consist of motors, conveyors, milling equipment, and auxiliary electrical systems.

3. LOAD FLOW ANALYSIS – WITHOUT PF CORRECTION

Key results:

- MCC1 voltage: 95.17%
- MCC2 voltage: 96.37%
- Ball Mill MCC voltage: 94.95%
- Mini-Sub 1 loading: 52.05% (PF 58.67%)
- Mini-Sub 2 loading: 32.19% (PF 59.18%)
- Ball Mill Mini-Sub loading: 72.10% (PF 83.9%)
- MCC2 load cable loading: 87.62%
- System-wide PF extremely poor (58–60%)
- High transformer reactive flow and losses

4. LOAD FLOW ANALYSIS – WITH PF CORRECTION (SIMULATED)

Simulated PF equipment:

- CAP1 = 0.6 Mvar
- CAP2 = 0.3 Mvar
- CAP3 = 0.4 Mvar

Improvements:

- LV voltages rise to 97–99%
- Transformer reactive burden decreases
- Feeder currents reduce significantly
- Overall losses decrease

5. COMPARISON – WITH AND WITHOUT PF CORRECTION

Voltage Levels:

- Without PF: 94–96%
- With PF: 97–99%

Power Factor:

- Without PF: 58–60%
- With PF: >92%

Transformer Loading:

- Without PF: 50–72%
- With PF: 30–55%

Reactive Flow:

- Without PF: up to 632 kvar
- With PF: reduced to ~30 kvar (steps can be correctly simulated)

6. PSCC ANALYSIS – IEC 60909

Fault Levels:

- MCC1 Bus: 9.793 kA (3-phase)
- MCC2 Bus: 8.862 kA (3-phase)
- Ball Mill MCC: 8.248 kA (3-phase)
- LLG Fault MCC1: 11.916 kA
- LLG Fault MCC2: 11.056 kA
- LLG Fault Ball Mill MCC: 9.521 kA

All fault levels remain within breaker ratings.

7. FINAL FINDINGS

Without PF correction:

- Low LV voltages
- High reactive power burden
- Transformer heating
- Higher feeder currents

With PF correction:

- Voltage improves to safe levels
- Reduced transformer loading
- System losses decrease
- Higher system stability

PSCC:

- All buses remain within IEC 60909 compliance
- No protection issues found

8. RECOMMENDATIONS

- Install 1.3–1.8 Mvar distributed PF correction
- Validate LV protection settings after PF installation
- Perform annual ETAP upgrades
- Conduct monthly transformer thermal monitoring

9. ANNEXURES

Annexure A – Complete Report Current plant conditions

Annexure B – PSCC L-L-G Report

Annexure C – Load Flow Diagram Without PF

Annexure D – Load Flow Diagram With PF

Annexure E – PSCC Diagrams

Annexure A

Complete report current plant

Project: RTMR (PTY) LTD
Location: PGM Recovery Plant
Contract:
Engineer: Martin Erasmus
Filename: EISI Loadflow Analyses

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Electrical Transient Analyzer Program

Load Flow Analysis

Loading Category (1): Design
Generation Category (1): Design
Load Diversity Factor: None

	<u>Swing</u>	<u>V-Control</u>	<u>Load</u>	<u>Total</u>
Number of Buses:	1	0	12	13

	<u>XFMR2</u>	<u>XFMR3</u>	<u>Reactor</u>	<u>Line/Cable/ Busway</u>	<u>Impedance</u>	<u>Tie PD</u>	<u>Total</u>
Number of Branches:	3	0	0	8	0	1	12

Method of Solution: Adaptive Newton-Raphson Method
Maximum No. of Iteration: 99
Precision of Solution: 0.0001000

System Frequency: 50.00 Hz
Unit System: Metric
Project Filename: EISI Loadflow Analyses
Output Filename: C:\ETAP 2400\EISI Loadflow Analyses\RTMR Load Flow Study.lfr

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Adjustments

<u>Tolerance</u>	<u>Apply Adjustments</u>	<u>Individual /Global</u>	<u>Percent</u>
Transformer Impedance:	Yes	Individual	
Reactor Impedance:	Yes	Individual	
Overload Heater Resistance:	No		
Transmission Line Length:	No		
Cable / Busway Length:	No		

<u>Temperature Correction</u>	<u>Apply Adjustments</u>	<u>Individual /Global</u>	<u>Degree C</u>
Transmission Line Resistance:	Yes	Individual	
Cable / Busway Resistance:	Yes	Individual	

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Bus Input Data

Bus			Initial Voltage		Load							
					Constant kVA		Constant Z		Constant I		Generic	
ID	kV	Sub-sys	% Mag.	Ang.	MW	Mvar	MW	Mvar	MW	Mvar	MW	Mvar
Ball Mill Bus	6.600	1	100.0	30.0								
Ball Mill MCC Bus	0.400	1	100.0	0.0	0.031	0.034	0.004	0.004				
Ball Mill Mini-Sub Bus	0.400	1	100.0	0.0								
Ball Motor Cable Bus	0.400	1	100.0	0.0	0.257	0.146	0.001	0.001				
Bus1	6.600	1	100.0	0.0								
MCC 1 Bus	0.550	1	100.0	0.0	0.412	0.549	0.046	0.061				
MCC 2 Bus	0.550	1	100.0	0.0	0.257	0.343	0.029	0.038				
Mini Sub 1 Bus	6.600	1	100.0	30.0								
Mini Sub 2 MV Bus	6.600	1	100.0	0.0								
Mini-Sub 1 Bus	0.550	1	100.0	0.0								
Mini-Sub-1 Supply	6.600	1	100.0	0.0								
Mini-Sub 2 Bus	0.550	1	100.0	0.0								
Transmission Line Bus	6.600	1	100.0	0.0								
Total Number of Buses: 13					0.957	1.071	0.080	0.104	0.000	0.000	0.000	0.000

Generation Bus				Voltage		Generation			Mvar Limits	
ID	kV	Type	Sub-sys	% Mag.	Angle	MW	Mvar	% PF	Max	Min
Bus1	6.600	Swing	1	100.0	0.0					
						0.000	0.000			

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Line/Cable/Busway Input Data

ohms or siemens/1000 m per Conductor (Cable) or per Phase (Line/Busway)

Line/Cable/Busway ID	Library	Size	Length		#/Phase	T (°C)	R	X	Y
			Adj. (m)	% Tol.					
Ball Mill Supply Cable	1,0NCUN3	95	17.0	0.0	2	75	0.235582	0.073000	0.0001433
Main Supply Cable1	11NCUN3	70	35.0	0.0	1	75	0.326382	0.117000	0.0000900
MCC3 Supply Cable	1,0MCUN4	95	18.0	0.0	2	75	0.235582	0.073000	0.0001433
Supply Cable MCC 1	1,0MCUN1	630	15.0	0.0	2	75	0.040059	0.086000	0.0002023
Supply Cable MCC 2	1,0NCUN1	630	15.0	0.0	2	75	0.040059	0.086000	0.0002023
Supply Cable Mini Sub-1/2	11NCUN3	95	100.0	0.0	1	75	0.235487	0.111000	0.0001010
Supply Cable Mini-Sub 2	11NCUN3	50	100.0	0.0	1	75	0.470974	0.126000	0.0000800
Line1		122,	1000.0	0.0	1	75	0.306324	0.265711	0.0000045

Line / Cable / Busway resistances are listed at the specified temperatures.

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2-Winding Transformer Input Data

Transformer		Rating					Z Variation			% Tap Setting		Adjusted	Phase Shift	
ID	Phase	MVA	Prim. kV	Sec. kV	% Z1	X1/R1	+ 5%	- 5%	% Tol.	Prim.	Sec.	% Z	Type	Angle
Ballmill Mini-Sub	3-Phase	0.500	6.600	0.400	5.19	1.50	0	0	0	0	0	5.1900	Dyn	0.000
Minisub-1	3-Phase	1.500	6.600	0.550	6.53	6.00	0	0	0	0	0	6.5300	Dyn	0.000
Minisub-2	3-Phase	1.500	6.600	0.550	6.53	6.00	0	0	0	0	0	6.5300	Dyn	0.000

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Branch Connections

CKT/Branch		Connected Bus ID		% Impedance, Pos. Seq., 100 MVA Base			
ID	Type	From Bus	To Bus	R	X	Z	Y
Ballmill Mini-Sub	2W XFMR	Ball Mill Bus	Ball Mill Mini-Sub Bus	575.78	863.67	1038.00	
Minisub-1	2W XFMR	Mini Sub 1 Bus	Mini-Sub 1 Bus	71.57	429.41	435.33	
Minisub-2	2W XFMR	Mini Sub 2 MV Bus	Mini-Sub 2 Bus	71.57	429.41	435.33	
Ball Mill Supply Cable	Cable	Ball Mill Mini-Sub Bus	Ball Motor Cable Bus	125.15	38.78	131.02	0.0000008
Main Supply Cable 1	Cable	Transmission Line Bus	Ball Mill Bus	2.62	0.94	2.79	0.0001372
MCC3 Supply Cable	Cable	Ball Mill Mini-Sub Bus	Ball Mill MCC Bus	132.52	41.06	138.73	0.0000008
Supply Cable MCC 1	Cable	Mini-Sub 1 Bus	MCC 1 Bus	9.93	21.32	23.52	0.0000018
Supply Cable MCC 2	Cable	Mini-Sub 2 Bus	MCC 2 Bus	9.93	21.32	23.52	0.0000018
Supply Cable Mini Sub-1/2	Cable	Mini-Sub-1 Supply	Mini Sub 1 Bus	5.41	2.55	5.98	0.0004400
Supply Cable Mini-Sub 2	Cable	Mini Sub 1 Bus	Mini Sub 2 MV Bus	10.81	2.89	11.19	0.0003485
Line1	Line	Bus1	Transmission Line Bus	70.32	61.00	93.09	0.0001941
Blade Fuse 1	Tie Fuse	Transmission Line Bus	Mini-Sub-1 Supply				

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LOAD FLOW REPORT

Bus		Voltage		Generation		Load		Load Flow					XFMR
ID	kV	% Mag.	Ang.	MW	Mvar	MW	Mvar	ID	MW	Mvar	Amp	%PF	%Tap
Ball Mill Bus	6.600	98.488	0.1	0.000	0.000	0.000	0.000	Transmission Line Bus	-0.302	-0.196	32.0	83.9	
								Ball Mill Mini-Sub Bus	0.302	0.196	32.0	83.9	
Ball Mill MCC Bus	0.400	94.947	-0.8	0.000	0.000	0.035	0.037	Ball Mill Mini-Sub Bus	-0.035	-0.037	77.8	68.1	
Ball Mill Mini-Sub Bus	0.400	95.012	-0.8	0.000	0.000	0.000	0.000	Ball Motor Cable Bus	0.260	0.147	453.6	87.0	
								Ball Mill MCC Bus	0.035	0.038	77.8	68.1	
								Ball Mill Bus	-0.295	-0.185	528.3	84.7	
Ball Motor Cable Bus	0.400	94.609	-0.7	0.000	0.000	0.259	0.147	Ball Mill Mini-Sub Bus	-0.259	-0.147	453.6	87.0	
* Bus1	6.600	100.000	0.0	1.066	1.233	0.000	0.000	Transmission Line Bus	1.066	1.233	142.6	65.4	
MCC 1 Bus	0.550	95.169	-0.8	0.000	0.000	0.453	0.604	Mini-Sub 1 Bus	-0.453	-0.604	832.7	60.0	
MCC 2 Bus	0.550	96.373	-0.4	0.000	0.000	0.284	0.378	Mini-Sub 2 Bus	-0.284	-0.378	515.1	60.0	
Mini-Sub 1 Bus	6.600	98.431	0.1	0.000	0.000	0.000	0.000	Mini-Sub-1 Supply	-0.744	-1.021	112.3	58.9	
								Mini-Sub 2 MV Bus	0.286	0.389	42.9	59.2	
								Mini-Sub 1 Bus	0.458	0.632	69.4	58.7	
Mini-Sub 2 MV Bus	6.600	98.388	0.2	0.000	0.000	0.000	0.000	Mini-Sub 1 Bus	-0.286	-0.389	42.9	59.2	
								Mini-Sub 2 Bus	0.286	0.389	42.9	59.2	
Mini-Sub 1 Bus	0.550	95.352	-0.8	0.000	0.000	0.000	0.000	MCC 1 Bus	0.454	0.605	832.7	60.0	
								Mini-Sub 1 Bus	-0.454	-0.605	832.7	60.0	
Mini-Sub-1 Supply	6.600	98.498	0.1	0.000	0.000	0.000	0.000	Mini-Sub 1 Bus	0.745	1.021	112.3	58.9	
								Transmission Line Bus	-0.745	-1.021	112.3	58.9	
Mini-Sub 2 Bus	0.550	96.486	-0.4	0.000	0.000	0.000	0.000	MCC 2 Bus	0.284	0.379	515.1	60.0	
								Mini-Sub 2 MV Bus	-0.284	-0.379	515.1	60.0	
Transmission Line Bus	6.600	98.498	0.1	0.000	0.000	0.000	0.000	Ball Mill Bus	0.302	0.196	32.0	83.9	
								Bus1	-1.047	-1.217	142.6	65.2	
								Mini-Sub-1 Supply	0.745	1.021	112.3	58.9	

* Indicates a voltage regulated bus (voltage controlled or swing type machine connected to it)

Indicates a bus with a load mismatch of more than 0.1 MVA

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Bus Loading Summary Report

Bus			Directly Connected Load								Total Bus Load			
			Constant kVA		Constant Z		Constant I		Generic		MVA	% PF	Amp	Percent Loading
ID	kV	Rated Amp	MW	Mvar	MW	Mvar	MW	Mvar	MW	Mvar				
Ball Mill Bus	6.600	600.0									0.361	83.9	32.0	5.3
Ball Mill MCC Bus	0.400	1600.0	0.031	0.034	0.004	0.004					0.051	68.1	77.8	4.9
Ball Mill Mini-Sub Bus	0.400	2000.0									0.348	84.7	528.3	26.4
Ball Motor Cable Bus	0.400		0.257	0.146	0.001	0.001					0.297	87.0	453.6	
Bus1	6.600										1.630	65.4	142.6	
MCC 1 Bus	0.550	2000.0	0.412	0.549	0.041	0.055					0.755	60.0	832.7	41.6
MCC 2 Bus	0.550	2000.0	0.257	0.343	0.027	0.035					0.473	60.0	515.1	25.8
Mini Sub 1 Bus	6.600	600.0									1.264	58.9	112.3	18.7
Mini Sub 2 MV Bus	6.600	600.0									0.483	59.2	42.9	7.2
Mini-Sub 1 Bus	0.550										0.756	60.0	832.7	
Mini-Sub-1 Supply	6.600										1.264	58.9	112.3	
Mini-Sub 2 Bus	0.550										0.473	60.0	515.1	
Transmission Line Bus	6.600	600.0									1.606	65.2	142.6	23.8

* Indicates operating load of a bus exceeds the bus critical limit (100.0% of the Continuous Ampere rating).
 # Indicates operating load of a bus exceeds the bus marginal limit (95.0% of the Continuous Ampere rating).

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Branch Loading Summary Report

CKT / Branch		Busway / Cable & Reactor			Transformer				
					Capacity (MVA)	Loading (input)		Loading (output)	
ID	Type	Ampacity (Amp)	Loading Amp	%		MVA	%	MVA	%
Ball Mill Supply Cable	Cable	517.75	453.64	87.62					
Main Supply Cable1	Cable	198.35	32.02	16.14					
MCC3 Supply Cable	Cable	517.75	77.80	15.03					
Supply Cable Mini Sub-1/2	Cable	235.72	112.29	47.64					
Supply Cable Mini-Sub 2	Cable	161.21	42.93	26.63					
Ballmill Mini-Sub	Transformer				0.500	0.361	72.1	0.348	69.6
Minisub-1	Transformer				1.500	0.781	52.1	0.756	50.4
Minisub-2	Transformer				1.500	0.483	32.2	0.473	31.6

* Indicates a branch with operating load exceeding the branch capability.

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Branch Losses Summary Report

Branch ID	From-To Bus Flow		To-From Bus Flow		Losses		% Bus Voltage		Vd % Drop in Vmag
	MW	Mvar	MW	Mvar	kW	kvar	From	To	
Ball Mill Supply Cable	0.260	0.147	-0.259	-0.147	1.2	0.4	95.0	94.6	0.40
Ballmill Mini-Sub	0.302	0.196	-0.295	-0.185	7.7	11.6	98.5	95.0	3.48
Line1	1.066	1.233	-1.047	-1.217	18.7	16.0	100.0	98.5	1.50
Main Supply Cable1	-0.302	-0.196	0.302	0.196	0.0	-0.1	98.5	98.5	0.01
MCC3 Supply Cable	-0.035	-0.037	0.035	0.038	0.0	0.0	94.9	95.0	0.06
Minisub-1	0.458	0.632	-0.454	-0.605	4.5	27.0	98.4	95.4	3.08
Minisub-2	0.286	0.389	-0.284	-0.379	1.7	10.3	98.4	96.5	1.90
Supply Cable MCC 1	-0.453	-0.604	0.454	0.605	0.6	1.3	95.2	95.4	0.18
Supply Cable MCC 2	-0.284	-0.378	0.284	0.379	0.2	0.5	96.4	96.5	0.11
Supply Cable Mini Sub-1/2	-0.744	-1.021	0.745	1.021	0.9	0.0	98.4	98.5	0.07
Supply Cable Mini-Sub 2	0.286	0.389	-0.286	-0.389	0.3	-0.3	98.4	98.4	0.04
					36.0	66.8			

* This Transmission Line includes Series Capacitor.

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Alert Summary Report

% Alert Settings

	<u>Critical</u>	<u>Marginal</u>
<u>Loading</u>		
Bus	100.0	95.0
Cable / Busway	100.0	95.0
Reactor	100.0	95.0
Line	100.0	95.0
Transformer	100.0	95.0
Panel	100.0	95.0
Protective Device	100.0	95.0
Generator	100.0	95.0
Inverter/Charger	100.0	95.0
<u>Bus Voltage</u>		
OverVoltage	105.0	102.0
UnderVoltage	95.0	98.0
<u>Generator Excitation</u>		
OverExcited (Q Max.)	100.0	95.0
UnderExcited (Q Min.)	100.0	

Critical Report

Device ID	Type	Condition	Rating/Limit	Unit	Operating	% Operating	Phase Type
Ball Mill MCC Bus	Bus	Under Voltage	0.400	kV	0.380	94.9	3-Phase
Ball Motor Cable Bus	Bus	Under Voltage	0.400	kV	0.378	94.6	3-Phase

Marginal Report

Device ID	Type	Condition	Rating/Limit	Unit	Operating	% Operating	Phase Type
Ball Mill Mini-Sub Bus	Bus	Under Voltage	0.400	kV	0.380	95.0	3-Phase
MCC 1 Bus	Bus	Under Voltage	0.550	kV	0.523	95.2	3-Phase
MCC 2 Bus	Bus	Under Voltage	0.550	kV	0.530	96.4	3-Phase
Mini-Sub 1 Bus	Bus	Under Voltage	0.550	kV	0.524	95.4	3-Phase
Mini-Sub 2 Bus	Bus	Under Voltage	0.550	kV	0.531	96.5	3-Phase

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SUMMARY OF TOTAL GENERATION, LOADING & DEMAND

	<u>MW</u>	<u>Mvar</u>	<u>MVA</u>	<u>% PF</u>
Source (Swing Buses):	1.066	1.233	1.630	65.40 Lagging
Source (Non-Swing Buses):	0.000	0.000	0.000	
Total Demand:	1.066	1.233	1.630	65.40 Lagging
Total Motor Load:	0.957	1.071	1.437	66.63 Lagging
Total Static Load:	0.073	0.095	0.120	60.76 Lagging
Total Constant I Load:	0.000	0.000	0.000	
Total Generic Load:	0.000	0.000	0.000	
Apparent Losses:	0.036	0.067		
System Mismatch:	0.000	0.000		

Number of Iterations: 5

Annexure B

PSCC L-L-G Report

Project: RTMR (PTY) LTD
Location: PGM Recovery Plant
Contract:
Engineer: Martin Erasmus
Filename: EISI Loadflow Analyses

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Electrical Transient Analyzer Program

Short-Circuit Analysis

IEC 60909 Standard

3-Phase, LG, LL, & LLG Fault Currents

	<u>Swing</u>	<u>V-Control</u>	<u>Load</u>	<u>Total</u>			
Number of Buses:	1	0	12	13			
	<u>XFMR2</u>	<u>XFMR3</u>	<u>Reactor</u>	<u>Line/Cable/ Busway</u>	<u>Impedance</u>	<u>Tie PD</u>	<u>Total</u>
Number of Branches:	3	0	0	8	0	1	12
	<u>Synchronous Generator</u>	<u>Power Grid</u>	<u>Synchronous Motor</u>	<u>Induction Machines</u>	<u>Lumped Load</u>	<u>Inverter</u>	<u>Total</u>
Number of Machines:	0	1	0	0	4	0	5

System Frequency: 50.00
Unit System: Metric
Project Filename: EISI Loadflow Analyses
Output Filename: C:\ETAP 2400\EISI Loadflow Analyses\RTMR PGM Recovery Plant.SI2S

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Adjustments

<u>Tolerance</u>	<u>Apply Adjustments</u>	<u>Individual /Global</u>	<u>Percent</u>
Transformer Impedance:	Yes	Individual	
Reactor Impedance:	Yes	Individual	
Overload Heater Resistance:	No		
Transmission Line Length:	No		
Cable / Busway Length:	No		

<u>Temperature Correction</u>	<u>Apply Adjustments</u>	<u>Individual /Global</u>	<u>Degree C</u>
Transmission Line Resistance:	Yes	Individual	
Cable / Busway Resistance:	Yes	Individual	

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Bus Input Data

ID	Type	Bus			Initial Voltage	
		Nom. kV	Base kV	Sub-sys	%Mag.	Ang.
Ball Mill Bus	Load	6.600	6.600	1	100.00	0.00
Ball Mill MCC Bus	Load	0.400	0.400	1	100.00	-30.00
Ball Mill Mini-Sub Bus	Load	0.400	0.400	1	100.00	-30.00
Ball Motor Cable Bus	Load	0.400	0.400	1	100.00	-30.00
Bus1	SWNG	6.600	6.600	1	100.00	0.00
MCC 1 Bus	Load	0.550	0.550	1	100.00	-30.00
MCC 2 Bus	Load	0.550	0.550	1	100.00	-30.00
Mini Sub 1 Bus	Load	6.600	6.600	1	100.00	0.00
Mini Sub 2 MV Bus	Load	6.600	6.600	1	100.00	0.00
Mini-Sub 1 Bus	Load	0.550	0.550	1	100.00	-30.00
Mini-Sub-1 Supply	Load	6.600	6.600	1	100.00	0.00
Mini-Sub 2 Bus	Load	0.550	0.550	1	100.00	-30.00
Transmission Line Bus	Load	6.600	6.600	1	100.00	0.00

13 Buses Total

All voltages reported by ETAP are in % of bus Nominal kV.
Base kV values of buses are calculated and used internally by ETAP.

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Line/Cable/Busway Input Data

ohms or siemens per 1000 m per Conductor (Cable) or per Phase (Line/Busway)

Line/Cable/Busway												
ID	Library	Size	Length		#/Phase	T (°C)	R1	X1	Y1	R0	X0	Y0
			Adj. (m)	% Tol.								
Ball Mill Supply Cable	1,0NCUN3	95	17.0	0.0	2	75	0.2355824	0.0730000	0.0001433	0.3745761	0.1854200	
Main Supply Cable1	11NCUN3	70	35.0	0.0	1	75	0.3263818	0.1170000	0.0000900	2.1659279	0.0751000	0.0000900
MCC3 Supply Cable	1,0MCUN4	95	18.0	0.0	2	75	0.2355824	0.0730000	0.0001433	0.7420847	0.1795800	
Supply Cable MCC 1	1,0MCUN1	630	15.0	0.0	2	75	0.0400585	0.0860000	0.0002023	0.1261844	0.2115600	
Supply Cable MCC 2	1,0NCUN1	630	15.0	0.0	2	75	0.0400585	0.0860000	0.0002023	0.0636931	0.2184400	
Supply Cable Mini Sub-1/2	11NCUN3	95	100.0	0.0	1	75	0.2354871	0.1110000	0.0001010	1.9426490	0.0705000	0.0001010
Supply Cable Mini-Sub 2	11NCUN3	50	100.0	0.0	1	75	0.4709741	0.1260000	0.0000800	2.4631240	0.0817000	0.0000800
Line1		122,	1000.0	0.0	1	75	0.3063243	0.2657114	0.0000045	0.4507264	1.7395618	0.0000011

Line / Cable / Busway resistances are listed at the specified temperatures.

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2-Winding Transformer Input Data

Transformer ID	Rating					Z Variation			% Tap Setting		Adjusted	Phase Shift	
	MVA	Prim. kV	Sec. kV	% Z	X/R	+ 5%	- 5%	% Tol.	Prim.	Sec.	% Z	Type	Angle
Ballmill Mini-Sub	0.500	6.600	0.400	5.19	1.50	0	0	0	0	0	5.19	Dyn	30.00
Minisub-1	1.500	6.600	0.550	6.53	6.00	0	0	0	0	0	6.53	Dyn	30.00
Minisub-2	1.500	6.600	0.550	6.53	6.00	0	0	0	0	0	6.53	Dyn	30.00

2-Winding Transformer Grounding Input Data

Transformer ID	Rating			Conn. Type	Grounding							
	MVA	Prim. kV	Sec. kV		Primary			Secondary				
				Type	Type	kV	Amp	ohm	Type	kV	Amp	ohm
Ballmill Mini-Sub	0.500	6.600	0.400	D/Y					Solid			
Minisub-1	1.500	6.600	0.550	D/Y					Solid			
Minisub-2	1.500	6.600	0.550	D/Y					Solid			

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Branch Connections

CKT/Branch		Connected Bus ID		% Impedance, Pos. Seq., 100 MVAb			
ID	Type	From Bus	To Bus	R	X	Z	Y
Ballmill Mini-Sub	2W XFMR	Ball Mill Bus	Ball Mill Mini-Sub Bus	559.83	839.75	1009.26	
Minisub-1	2W XFMR	Mini Sub 1 Bus	Mini-Sub 1 Bus	68.73	412.40	418.09	
Minisub-2	2W XFMR	Mini Sub 2 MV Bus	Mini-Sub 2 Bus	68.73	412.40	418.09	
Ball Mill Supply Cable	Cable	Ball Mill Mini-Sub Bus	Ball Motor Cable Bus	125.15	38.78	131.02	0.0000008
Main Supply Cable1	Cable	Transmission Line Bus	Ball Mill Bus	2.62	0.94	2.79	0.0001372
MCC3 Supply Cable	Cable	Ball Mill Mini-Sub Bus	Ball Mill MCC Bus	132.52	41.06	138.73	0.0000008
Supply Cable MCC 1	Cable	Mini-Sub 1 Bus	MCC 1 Bus	9.93	21.32	23.52	0.0000018
Supply Cable MCC 2	Cable	Mini-Sub 2 Bus	MCC 2 Bus	9.93	21.32	23.52	0.0000018
Supply Cable Mini Sub-1/2	Cable	Mini-Sub-1 Supply	Mini Sub 1 Bus	5.41	2.55	5.98	0.0004400
Supply Cable Mini-Sub 2	Cable	Mini Sub 1 Bus	Mini Sub 2 MV Bus	10.81	2.89	11.19	0.0003485
Line1	Line	Bus1	Transmission Line Bus	70.32	61.00	93.09	0.0001941
Blade Fuse 1	Tie Fuse	Transmission Line Bus	Mini-Sub-1 Supply				

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Power Grid Input Data

Power Grid ID	Connected Bus ID	Rating		% Impedance 100 MVA Base			Grounding Type
		MVASC	kV	R	X"	R/X"	
Utility	Bus1	3.200	6.600	310.94910	3109.49072	0.10	Delta

Total Connected Power Grids (= 1): 3.200 MVA

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Lumped Load Input Data

Lumped Load ID	Lumped Load						Motor Loads									
	Rating			% Load			Loading		% Impedance (Machine Base)			Grounding			mFact.	
	kVA	kV	Amp	% PF	MTR	STAT	kW	kvar	R	X"	R/X"	Conn.	Type	Amp	MW/PP	
Ball Mill Lumped Load	298.9	0.550	313.79	86.98	99	1	257.40	146.02	6.46	15.37	0.42	Delta			0.26	
MCC1 Lumped Load	762.1	0.550	800.00	60.00	90	10	411.54	548.71	6.46	15.37	0.42	Delta			0.41	
MCC 2 Lumped Load	476.3	0.550	500.00	60.00	90	10	257.21	342.95	6.46	15.37	0.42	Delta			0.26	
MCC 3 Lumped Load	57.2	0.550	60.00	68.05	80	20	31.12	33.50	6.46	15.37	0.42	Delta			0.03	

Total Connected Lumped Loads (= 4): 1594.5 kVA

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SHORT- CIRCUIT REPORT

Fault at bus : **Ball Mill Bus**
 Nominal kV = 6.600 Voltage c Factor = 1.10 (User-Defined)

Line-To-Line-To-Ground Fault

Contribution		% Voltage at From Bus						Current at From Bus (kA)						Sequence Current (kA)		
		Va		Vb		Vc		Ia		Ib		Ic		I1	I2	I0
		Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.			
Ball Mill Bus	Total	165.00	0.0	0.00	0.0	0.00	0.0	0.000	0.0	0.795	-162.6	0.795	17.4	0.459	0.459	0.000
Transmission Line Bus	Ball Mill Bus	165.00	0.0	0.23	-143.6	0.23	36.4	0.000	0.0	0.714	-163.4	0.714	16.6	0.412	0.412	0.000
Ball Mill Mini-Sub Bus	Ball Mill Bus	94.53	-3.2	96.29	-176.8	10.80	80.6	0.000	0.0	0.081	-155.7	0.081	24.3	0.047	0.047	0.000
Bus1	Transmission Line Bus	165.00	0.0	2.75	-133.1	2.75	46.9	0.000	0.0	0.237	-173.1	0.237	6.9	0.137	0.137	0.000
Mini Sub 1 Bus	Mini-Sub-1 Supply	165.00	0.0	0.55	-137.5	0.55	42.5	0.000	0.0	0.482	-158.6	0.482	21.4	0.278	0.278	0.000
Ball Motor Cable Bus	Ball Mill Mini-Sub Bus	94.10	-3.5	96.77	-176.6	11.76	76.9	0.668	-155.7	0.668	-155.7	1.336	24.3	0.668	0.668	0.000
Ball Mill MCC Bus	Ball Mill Mini-Sub Bus	94.46	-3.3	96.37	-176.8	10.95	79.9	0.104	-156.1	0.104	-156.1	0.208	23.9	0.104	0.104	0.000

Indicates fault current contribution is from three-winding transformers

* Indicates a zero sequence fault current contribution (3I0) from a grounded Delta-Y transformer

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Fault at bus : **Ball Mill MCC Bus**

Nominal kV = 0.400 Voltage c Factor = 1.05 (User-Defined)

Line-To-Line-To-Ground Fault

Contribution		% Voltage at From Bus						Current at From Bus (kA)						Sequence Current (kA)		
From Bus ID	To Bus ID	Va		Vb		Vc		Ia		Ib		Ic		I1	I2	I0
		Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.			
Ball Mill MCC Bus	Total	95.12	-7.5	0.00	0.0	0.00	0.0	0.000	0.0	9.521	175.9	7.913	66.2	5.788	2.491	3.374
Ball Mill Mini-Sub Bus	Ball Mill MCC Bus	89.35	-5.2	14.18	170.5	12.57	110.9	0.090	124.0	9.323	175.6	7.751	66.9	5.634	2.424	3.374
MCC 3 Lumped Load	Ball Mill MCC Bus	76.36	0.0	76.36	-120.0	76.36	120.0	0.090	-56.0	0.204	-169.7	0.187	36.4	0.154	0.066	0.000
Ball Motor Cable Bus	Ball Mill Mini-Sub Bus	89.78	-5.4	15.05	173.3	13.21	107.3	0.549	-52.3	1.244	-166.0	1.140	40.1	0.941	0.405	0.000
Ball Mill Bus	Ball Mill Mini-Sub Bus	80.59	13.4	52.96	-101.3	75.70	154.0	0.638	127.1	8.152	172.9	6.753	71.3	4.693	2.020	3.374

Indicates fault current contribution is from three-winding transformers

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Fault at bus : **Ball Mill Mini-Sub Bus**

Nominal kV = 0.400 Voltage c Factor = 1.05 (User-Defined)

Line-To-Line-To-Ground Fault

Contribution		% Voltage at From Bus						Current at From Bus (kA)						Sequence Current (kA)		
From Bus ID	To Bus ID	Va		Vb		Vc		Ia		Ib		Ic		I1	I2	I0
		Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.			
Ball Mill Mini-Sub Bus	Total	84.70	-4.4	0.00	0.0	0.00	0.0	0.000	0.0	10.054	167.4	9.226	65.1	6.350	2.332	4.038
Ball Motor Cable Bus	Ball Mill Mini-Sub Bus	85.16	-4.6	1.17	-154.1	1.12	55.9	0.657	-61.6	1.294	-171.3	1.238	38.7	1.034	0.380	0.000
Ball Mill MCC Bus	Ball Mill Mini-Sub Bus	84.78	-4.4	0.19	-154.6	0.19	55.4	0.102	-62.1	0.201	-171.8	0.193	38.2	0.161	0.059	0.000
Ball Mill Bus	Ball Mill Mini-Sub Bus	74.97	14.8	49.24	-99.1	71.04	155.5	0.760	118.3	8.677	163.9	7.972	69.7	5.156	1.894	4.038
Ball Mill Lumped Load	Ball Motor Cable Bus	76.36	0.0	76.36	-120.0	76.36	120.0	0.657	-61.6	1.294	-171.3	1.238	38.7	1.034	0.380	0.000
MCC 3 Lumped Load	Ball Mill MCC Bus	76.36	0.0	76.36	-120.0	76.36	120.0	0.102	-62.1	0.201	-171.8	0.193	38.2	0.161	0.059	0.000
Transmission Line Bus	Ball Mill Bus	75.06	14.8	49.35	-99.2	71.07	155.4	0.286	-12.3	0.427	-155.5	0.262	65.4	0.312	0.115	0.000

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Fault at bus : **MCC 1 Bus**

Nominal kV = 0.550 Voltage c Factor = 1.05 (User-Defined)

Line-To-Line-To-Ground Fault

Contribution		% Voltage at From Bus						Current at From Bus (kA)						Sequence Current (kA)		
From Bus ID	To Bus ID	Va		Vb		Vc		Ia		Ib		Ic		I1	I2	I0
		Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.			
MCC 1 Bus	Total	72.23	3.3	0.00	0.0	0.00	0.0	0.000	0.0	11.358	153.6	11.916	60.1	7.552	2.245	5.315
Mini-Sub 1 Bus	MCC 1 Bus	69.92	3.9	3.49	-178.2	3.64	148.4	2.462	110.0	8.177	138.6	8.127	70.3	4.075	1.212	5.315
MCC1 Lumped Load	MCC 1 Bus	105.00	0.0	105.00	-120.0	105.00	120.0	2.462	-70.0	4.060	-174.8	4.173	39.9	3.498	1.040	0.000
Mini Sub 1 Bus	Mini-Sub 1 Bus	53.09	14.9	22.19	-86.1	53.49	170.9	2.462	110.0	8.177	138.6	8.127	70.3	4.075	1.212	5.315

Indicates fault current contribution is from three-winding transformers

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Fault at bus : **MCC 2 Bus**

Nominal kV = 0.550 Voltage c Factor = 1.05 (User-Defined)

Line-To-Line-To-Ground Fault

Contribution		% Voltage at From Bus						Current at From Bus (kA)						Sequence Current (kA)		
From Bus ID	To Bus ID	Va		Vb		Vc		Ia		Ib		Ic		I1	I2	I0
		Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.			
MCC 2 Bus	Total	68.27	4.0	0.00	0.0	0.00	0.0	0.000	0.0	10.478	151.3	11.056	60.4	6.948	1.921	5.038
Mini-Sub 2 Bus	MCC 2 Bus	66.31	4.1	3.43	-163.5	3.17	155.1	1.612	109.7	8.460	141.9	8.631	66.3	4.740	1.310	5.038
MCC 2 Lumped Load	MCC 2 Bus	105.00	0.0	105.00	-120.0	105.00	120.0	1.612	-70.3	2.543	-175.7	2.625	40.6	2.223	0.614	0.000
Mini Sub 2 MV Bus	Mini-Sub 2 Bus	53.19	17.2	25.39	-85.4	53.68	169.7	1.612	109.7	8.460	141.9	8.631	66.3	4.740	1.310	5.038

Indicates fault current contribution is from three-winding transformers

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Fault at bus : **Mini Sub 1 Bus**

Nominal kV = 6.600 Voltage c Factor = 1.10 (User-Defined)

Line-To-Line-To-Ground Fault

Contribution		% Voltage at From Bus						Current at From Bus (kA)						Sequence Current (kA)		
From Bus ID	To Bus ID	Va		Vb		Vc		Ia		Ib		Ic		I1	I2	I0
		Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.			
Mini Sub 1 Bus	Total	165.00	0.0	0.00	0.0	0.00	0.0	0.000	0.0	0.796	-162.7	0.796	17.3	0.460	0.460	0.000
Mini-Sub-1 Supply	Mini Sub 1 Bus	165.00	0.0	0.22	-143.5	0.22	36.5	0.000	0.0	0.315	-168.7	0.315	11.3	0.182	0.182	0.000
Mini Sub 2 MV Bus	Mini Sub 1 Bus	165.00	0.0	0.25	-143.4	0.25	36.6	0.000	0.0	0.193	-158.4	0.193	21.6	0.111	0.111	0.000
Mini-Sub 1 Bus	Mini Sub 1 Bus	97.17	-4.6	94.00	-175.2	16.07	101.4	0.000	0.0	0.291	-159.1	0.291	20.9	0.168	0.168	0.000
Ball Mill Bus	Transmission Line Bus	165.00	0.0	0.24	-142.7	0.24	37.3	0.000	0.0	0.081	-155.6	0.081	24.4	0.047	0.047	0.000
Bus1	Transmission Line Bus	165.00	0.0	2.74	-133.1	2.74	46.9	0.000	0.0	0.237	-173.1	0.237	6.9	0.137	0.137	0.000
Mini-Sub 2 Bus	Mini Sub 2 MV Bus	96.41	-3.1	94.40	-176.8	10.75	100.8	0.000	0.0	0.193	-158.4	0.193	21.6	0.111	0.111	0.000
MCC 1 Bus	Mini-Sub 1 Bus	97.18	-4.9	94.07	-174.9	16.94	100.6	2.017	-159.1	2.017	-159.1	4.035	20.9	2.017	2.017	0.000

Indicates fault current contribution is from three-winding transformers

* Indicates a zero sequence fault current contribution (3I0) from a grounded Delta-Y transformer

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Fault at bus : **Mini Sub 2 MV Bus**

Nominal kV = 6.600 Voltage c Factor = 1.10 (User-Defined)

Line-To-Line-To-Ground Fault

Contribution		% Voltage at From Bus						Current at From Bus (kA)						Sequence Current (kA)		
From Bus ID	To Bus ID	Va		Vb		Vc		Ia		Ib		Ic		I1	I2	I0
		Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.			
Mini Sub 2 MV Bus	Total	165.00	0.0	0.00	0.0	0.00	0.0	0.000	0.0	0.794	-162.4	0.794	17.6	0.459	0.459	0.000
Mini Sub 1 Bus	Mini Sub 2 MV Bus	165.00	0.0	0.77	-148.7	0.77	31.3	0.000	0.0	0.602	-163.7	0.602	16.3	0.348	0.348	0.000
Mini-Sub 2 Bus	Mini Sub 2 MV Bus	96.52	-3.1	94.29	-176.8	10.65	102.1	0.000	0.0	0.193	-158.5	0.193	21.5	0.111	0.111	0.000
Mini-Sub-1 Supply	Mini Sub 1 Bus	165.00	0.0	0.98	-147.5	0.98	32.5	0.000	0.0	0.314	-168.3	0.314	11.7	0.181	0.181	0.000
Mini-Sub 1 Bus	Mini Sub 1 Bus	96.86	-4.8	94.35	-175.1	16.32	98.9	0.000	0.0	0.290	-158.7	0.290	21.3	0.167	0.167	0.000
MCC 2 Bus	Mini-Sub 2 Bus	96.51	-3.3	94.33	-176.7	11.23	101.2	1.337	-158.5	1.337	-158.5	2.673	21.5	1.337	1.337	0.000

Indicates fault current contribution is from three-winding transformers

* Indicates a zero sequence fault current contribution (3I0) from a grounded Delta-Y transformer

Project: RTMR (PTY) LTD
 Location: PGM Recovery Plant
 Contract:
 Engineer: Martin Erasmus
 Filename: EISI Loadflow Analyses

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Fault at bus : **Mini-Sub 1 Bus**

Nominal kV = 0.550 Voltage c Factor = 1.05 (User-Defined)

Line-To-Line-To-Ground Fault

Contribution		% Voltage at From Bus						Current at From Bus (kA)						Sequence Current (kA)		
		Va		Vb		Vc		Ia		Ib		Ic		I1	I2	I0
From Bus ID	To Bus ID	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.	Mag.	Ang.			
Mini-Sub 1 Bus	Total	67.38	4.9	0.00	0.0	0.00	0.0	0.000	0.0	11.598	151.3	12.364	61.1	7.720	2.098	5.639
MCC 1 Bus	Mini-Sub 1 Bus	67.95	4.8	0.90	-110.9	0.94	105.8	2.583	-70.9	4.020	-175.9	4.177	40.8	3.536	0.961	0.000
Mini Sub 1 Bus	Mini-Sub 1 Bus	50.51	16.2	21.28	-85.4	50.70	172.0	2.583	109.1	8.500	136.5	8.571	70.9	4.206	1.143	5.639
MCC1 Lumped Load	MCC 1 Bus	105.00	0.0	105.00	-120.0	105.00	120.0	2.583	-70.9	4.020	-175.9	4.177	40.8	3.536	0.961	0.000
Mini-Sub-1 Supply	Mini Sub 1 Bus	50.63	16.2	21.38	-85.8	50.69	171.8	0.189	-36.6	0.278	-169.9	0.202	53.2	0.218	0.059	0.000
Mini Sub 2 MV Bus	Mini Sub 1 Bus	50.65	16.2	21.39	-85.9	50.69	171.8	0.116	-26.2	0.169	-159.5	0.123	63.5	0.133	0.036	0.000

Indicates fault current contribution is from three-winding transformers

* Indicates a zero sequence fault current contribution (3I0) from a grounded Delta-Y transformer

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Short-Circuit Summary Report

3-Phase, LG, LL, LLLG Fault Currents

Bus		3-Phase Fault				Line-to-Ground Fault				Line-to-Line Fault				*Line-to-Line-to-Ground			
ID	kV	I ^{"k}	ip	Ik	I ^{"k}	ip	Ib	Ik	I ^{"k}	ip	Ib	Ik	I ^{"k}	ip	Ib	Ik	
Ball Mill Bus	6.600	0.917	1.868	0.274	0.000	0.000	0.000	0.000	0.795	1.618	0.795	0.795	0.795	1.618	0.795	0.795	
Ball Mill MCC Bus	0.400	8.248	14.469	3.367	9.132	16.020	9.132	9.132	7.143	12.531	7.143	7.143	9.521	16.702	9.521	9.521	
Ball Mill Mini-Sub Bus	0.400	8.673	15.791	3.421	10.118	18.422	10.118	10.118	7.511	13.675	7.511	7.511	10.054	18.305	10.054	10.054	
MCC 1 Bus	0.550	9.793	19.680	2.791	12.137	24.392	12.137	12.137	8.481	17.044	8.481	8.481	11.916	23.947	11.916	11.916	
MCC 2 Bus	0.550	8.862	17.991	2.788	11.176	22.690	11.176	11.176	7.675	15.581	7.675	7.675	11.056	22.444	11.056	11.056	
Mini Sub 1 Bus	6.600	0.920	1.875	0.274	0.000	0.000	0.000	0.000	0.796	1.624	0.796	0.796	0.796	1.624	0.796	0.796	
Mini Sub 2 MV Bus	6.600	0.917	1.861	0.274	0.000	0.000	0.000	0.000	0.794	1.612	0.794	0.794	0.794	1.612	0.794	0.794	
Mini-Sub 1 Bus	0.550	9.807	19.753	2.807	12.422	25.019	12.422	12.422	8.494	17.106	8.494	8.494	12.364	24.901	12.364	12.364	

All fault currents are in rms kA. Current ip is calculated using Method C.

* LLLG fault current is the larger of the two faulted line currents.

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Sequence Impedance Summary Report

Bus		Positive Seq. Imp. (ohm)			Negative Seq. Imp. (ohm)			Zero Seq. Imp. (ohm)			Fault Zf (ohm)		
ID	kV	Resistance	Reactance	Impedance	Resistance	Reactance	Impedance	Resistance	Reactance	Impedance	Resistance	Reactance	Impedance
Ball Mill Bus	6.600	1.36721	4.35922	4.56860	1.36721	4.35922	4.56860				0.00000	0.00000	0.00000
Ball Mill MCC Bus	0.400	0.01351	0.02611	0.02940	0.01351	0.02611	0.02940	0.01564	0.01505	0.02170	0.00000	0.00000	0.00000
Ball Mill Mini-Sub Bus	0.400	0.01151	0.02548	0.02796	0.01151	0.02548	0.02796	0.00896	0.01344	0.01615	0.00000	0.00000	0.00000
MCC 1 Bus	0.550	0.01061	0.03235	0.03405	0.01061	0.03235	0.03405	0.00303	0.01406	0.01438	0.00000	0.00000	0.00000
MCC 2 Bus	0.550	0.01124	0.03591	0.03762	0.01124	0.03591	0.03762	0.00256	0.01411	0.01434	0.00000	0.00000	0.00000
Mini Sub 1 Bus	6.600	1.35395	4.35192	4.55768	1.35395	4.35192	4.55768				0.00000	0.00000	0.00000
Mini Sub 2 MV Bus	6.600	1.37872	4.35677	4.56972	1.37872	4.35677	4.56972				0.00000	0.00000	0.00000
Mini-Sub 1 Bus	0.550	0.01053	0.03232	0.03400	0.01053	0.03232	0.03400	0.00208	0.01248	0.01265	0.00000	0.00000	0.00000

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Branch (earth-fault factor) Summary Report

Bus		EFF/Ke	EFF/Ke
ID	kV	(LG)	(LLG)
Ball Mill Bus	6.600	1.91	1.65
Ball Mill MCC Bus	0.400	1.09	0.95
Ball Mill Mini-Sub Bus	0.400	1.02	0.85
MCC 1 Bus	0.550	0.97	0.72
MCC 2 Bus	0.550	0.97	0.68
Mini Sub 1 Bus	6.600	1.91	1.65
Mini Sub 2 MV Bus	6.600	1.91	1.65
Mini-Sub 1 Bus	0.550	0.97	0.67

Annexure C

Load Flow diagram without PF

Annexure D

Load Flow diagram with PF

Annexure E

PSCC Diagrams

One-Line Diagram - OLV1 | Short-Circuit Analysis | SC

